



"DISSOLVING INTO PROFIT"

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WELL DATA	
WELL NAME:	
OPERATOR:	
FORMATION:	
FORMATION TYPE:	
MD:	
TVD:	
COUNTRY:	
FIELD NAME:	
BOTTOM HOLE TEMP:	90°C-120°C /194°F-248°F

ORDER NO:	
ORDER DATE:	
DATE FILLED:	
DATE SHIPPED:	
RECEIVED BY:	
FILLED BY:	
QA/QC BY:	

FRAC BALL					
# OF BALLS	OD		SEAT ID		*RATE OF DISSOLVE
#	IN	MM	IN	MM	HRS
1	1.875	47.625	1.769	44.933	12
1	2.000	50.800	1.916	48.666	12
1	2.125	53.975	2.063	52.400	12
1	2.375	60.325	2.21	56.134	15
1	2.500	63.500	2.357	59.868	15
1	2.625	66.675	2.504	63.602	15
1	2.875	73.025	2.651	67.335	15

TUBULAR GEOMETRY	
CASING/TUBING:	P110 CASING
SIZE "OD":	5.5"
SIZE "ID":	4.8"
WEIGHT:	23#
DRIFT:	4.63"

TOTAL BALLS: 7

STIMULATION PROCEDURE INFO		
COMPLETION FLUID	2% KCL	
ACID	15% HCL	
ACID VOLUME/STG	15 BBLS	
JOB RATE	65 BPM	
MAX PRESSURE	Psi	Mpa
	10,000	68.9476

FRAC PLUG					
# OF PLUGS	OD		TEMP		*RATE OF DISSOLVE
#	IN	MM	°F	°C	HRS
10	4.25	107.95	225	107	36
20	4.5	114.3	280	138	16
10	4.68	118.872	225	107	10
		0	0	-18	

TOTAL PLUGS: 40



***RATE OF DISSOLVE – HOW LONG DO YOU, OUR CUSTOMER, WANT THE MATERIAL TO LAST**